

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card indexed ✓
 I W R for State or Fee Land

Checked by Chief *PMO*
 Copy NID to Field Office ✓
 Approval Letter ✓
 Disapproval Letter

COMPLETION DATA:

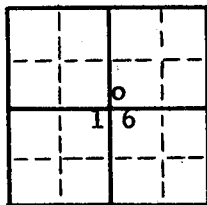
Date Well Completed
 OW WW TA
 GW OS PA

Location Inspected
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log
 Electric Logs (No.)

E L Eds GR GRN Micro
 Lat. Mag Sonic Others



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State.....☒
Lease No. ML-13417
Public Domain.....☐
Lease No.
Indian.....☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease # 2
Well No. 6 is located 330 ft. from 2310 FNL N line and 330 ft. from 2310 FEL E line of Sec. 16
Center of
SW 1/4 SW 1/4 Sec. 16 20 South 24 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Glendale Area WC Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4574 feet.

A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

PROPOSED CASING PROGRAM:

100' of 8-5/8" O.D., J55, 32# pipe, cemented from shoe to surface.

Production string: Either 7" O.D., J55, 20# pipe, or 5-1/2" O.D. J55, 14# pipe.

OBJECTIVE: Morrison test.

ESTIMATED T.D., 1750'

Surveyor's Certificate attached.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company U-TEX OIL COMPANY
Address 1112 Walker Bank Building By [Signature]
Salt Lake City 11, Utah Title Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

NE 1/4 SEC. 16

SCALE: 1"=500'

E 330' LOCATION U-TEX NO. 6
GROUND LINE ELEV. 4572.5 (U.S.C.E.G.S.)

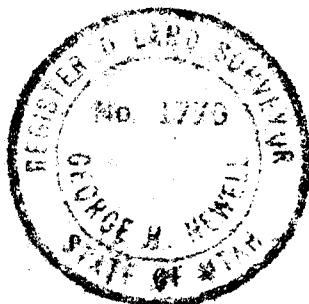
CENTER SEC 16
T. 20 S., R. 24 E., S. 1 B. & M.

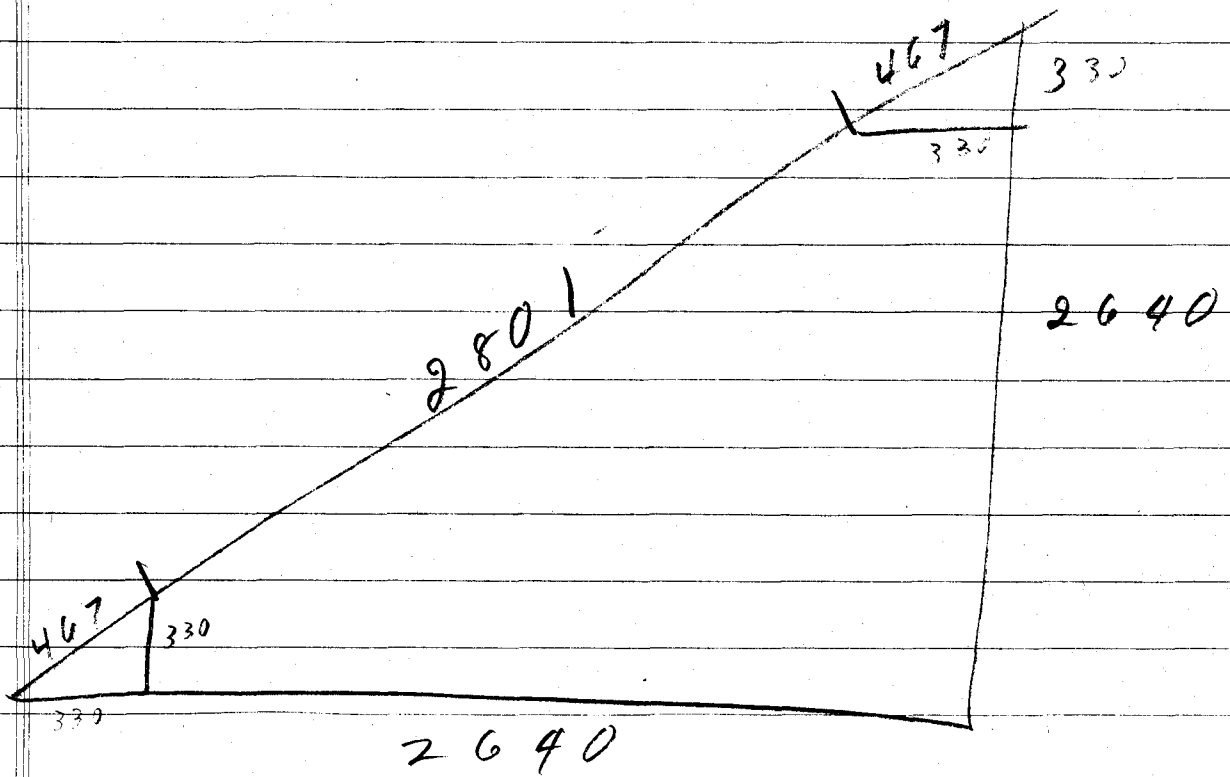
SURVEYORS CERTIFICATE

I, GEORGE H. NEWELL A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH AND HOLDING LICENSE NO. 1770, CERTIFY THAT THIS MAP SHOWING THE LOCATION OF U - TEX WELL NO. 6, IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. WELL LOCATION: 330 FT. NORTH AND 330 FEET EAST OF THE CENTER OF SECTION 16, T. 20 S., R. 24 E., S. 1 B. & M.

DATE JUNE 17, 1963

George H. Newell
GEORGE H. NEWELL
REGISTERED LAND SURVEYOR.





$$\tan^{-1} \frac{2640}{2640} = 1$$

$$\sin = \frac{2640}{x}$$

$$x = \frac{2640}{\sin 0.50} = 3735$$

$$\begin{array}{r} 467 \\ 467 \\ \hline 934 \end{array}$$

$$\begin{array}{r} 3735 \\ 934 \\ \hline 2801 \end{array}$$

$$\begin{array}{r} 330 \quad 467 \\ \hline 797 \end{array}$$

June 20, 1963

U-Tex Oil Company
1112 Walker Bank Building
Salt Lake City, Utah

Attention: Secretary

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. State #6, which is to be located 2310 feet from the north line and 2310 feet from the east line of Section 16, Township 20 South, Range 24 East, SLPM, Grand County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHILL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

EL 974 02
Glen Hardy

U-Tex Oil Company

-2-

June 20, 1963

if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT
EXECUTIVE DIRECTOR

GBF:cnp

cc: State Land Board
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease ML-13417

The following is a correct report of operations and production (including drilling and producing wells) for
June 30, 19 63.

Agent's address 1112 Walker Bank Building Company U-TEX OIL COMPANY
Salt Lake City, Utah, 84111 Signed [Signature]

Phone _____ Agent's title Secretary

State Lease No. ML-13417 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW¼SW¼NE¼ Sec. 16	20 S	24 E	<u>State</u> 6					Moving rig to well site

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease ML-13417

The following is a correct report of operations and production (including drilling and producing wells) for

July 7, 19 63

Agent's address 1112 Walker Bank Building
Salt Lake City, Utah 84111

Company U-TEX OIL COMPANY
Signed [Signature]

Phone Elgin 9-7402

Agent's title Secretary

State Lease No. ML-13417 Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW¼SW¼NE¼ Sec. 16	20 S	24 E	<i>State</i> 6					Depth 96 feet. Drilling temporarily suspended while rig used to deepen well #4 in NE¼NE¼NE¼ same section.

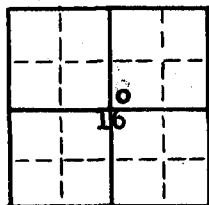
NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☒
Lease No. ML-13417.....
Public Domain☐
Lease No.
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Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 27, 1963

Well No. 6 is located 2310 ft. from {N} line and 2310 ft. from {E} line of Sec. 16
SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 16, 20 South 24 East Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cisco Area Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4574 feet.A drilling and plugging bond has been filed with State Land Board

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Will abandon location if approval obtained for drilling well No. 7, 1550 feet from south line and 1550 feet from west line of same section. \rightarrow #7 under the old well requires a hearing

Well No. 6 drilled to 96 feet. 10-3/4" surface casing cemented in with 50 sacks cement.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company U-TEX OIL COMPANYAddress 1112 Walker Bank BuildingSalt Lake City, Utah 84111By WardTitle Secretary

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